

**COGCC 3rd Quarter 2022 HB 14-1356 Report**

Operator	Operator #	NOAV Nos.	NOAV Date	Violations in Order	Penalty (Total)	Penalty Imposed on Defunct and/or Non-Responsive Operator (Y/N)	Penalty (Suspended)	Penalty Days	Daily Penalty	Aggravating Factors	Mitigating Factors	Pattern of Violation (Y/N)	Gross Negligence or Knowing & Willful misconduct (Y/N)	AOC or OFV	Other Rationale	Docket No.	Order No. (1V)	Final Order Date
JFH Oil & Gas LLC	10193	402767941	8/2/2021	309; 326.f.	\$164,226	Y	\$164,226	786	\$209	N	N	N	N	AOC	Duration Matrix; Suspended Penalty	211000201	783	7/8/2022
Hunter Ridge Energy Services, LLC	10442	402465161	8/31/2020	324A.a; 324A.b; 605.d; 906.b; 907.a; 1102.a.(1)	\$375,000	N	\$225,000	15	\$25,000	N	N	N	N	AOC	Consolidation of Violations; Settlement Inducement; Duration Matrix	201200282	791	7/1/2022
Black Resources, Inc.	8725	402429180	6/23/2020	607.a.; 607.c	\$196,812	Y	N	334	\$589	1	N	N	Y	OFV	Commission Hearing; Duration Matrix; Financial Assurance Foreclosure	210500079	794	7/6/2022
Lasso Oil & Gas LLC / 31 Operating	10654 / 200502	401781123; 402234494; 402283787; 402528799; 402581955; 402639605	10/05/2018; 11/8/2019; 1/14/2020; 11/09/2020; 1/25/2021; 3/25/2021	210.d.; 309; 319.b.; 324A.a.; 326; 605; 906.a.; 906.b.; 907; 912	\$2,210,889	Y	\$2,210,889	1,221	\$1,811	N	N	N	N	OFV	Duration Matrix; Consolidation of Violations; Suspended Penalty; Commission Hearing; Financial Assurance Foreclosure	210900152	786	7/7/2022
Caerus Piceance LLC	10456	402267601	12/19/2019	1102.a.(1); 324A.a.; 324A.b.; 605.d.; 907.a.	\$140,000	N	N	5	\$28,000	N	N	N	N	AOC	Settlement Inducement; Duration Matrix	21010001	814	9/27/2022
Abilene Perfect Energy JV, LLC	10581	402418474; 402429524; 402453527	6/12/2020; 6/26/2020; 8/18/2020	309	\$28,033	Y	N	4,826	\$200	N	N	N	N	OFV	Commission Hearing; Duration Matrix; Financial Assurance Foreclosure	220300062	792	7/13/2022

Total Penalties Assessed                      \$3,114,960

**A. Aggravating Factors**

1. The violator acted with gross negligence or knowing and willful misconduct.
2. The violation resulted in significant waste of oil and gas resources.
3. The violation had a significant negative impact on correlative rights of other parties.
4. The violator was recalcitrant or uncooperative with the Commission or other agencies in correcting or responding to the violation.
5. The violator falsified reports or records.
6. The violator benefited economically from the violation, in which case the amount of such benefit shall be taken into consideration.
7. The violator has engaged in a pattern of violations.
8. The violation led to death or serious injury.

**B. Mitigating Factors**

1. The violator self-reported the violation.
2. The violator demonstrated prompt, effective and prudent response to the violation, including assistance to any impacted parties.
3. The cause of the violation was outside of the violator's reasonable control and responsibility, or is customarily considered to be force majeure.
4. The violator made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation
5. The cost of correcting the violation reduced or eliminated any economic benefit to the violator, excluding circumstances in which increased costs stemmed from non-compliance.
6. The violator has demonstrated a history of compliance with the Act, and Commission rules, orders, and permits.